

# User Manual

SAJ Solar Inverter R5-3K/3.6K/4K/5K/6K-S2 R5-7K/8K-S2







# **Preface**

Thank you for choosing SAJ solar inverter. We are pleased to provide you first-class products and exceptional service.

This manual includes information for installation, operation, maintenance, trouble shooting and safety. Please follow the instructions of this manual so that we can ensure delivery of our professional guidance and wholehearted service.

Customer-orientation is our forever commitment. We hope this document proves to be of great assistance in your journey for a cleaner, greener world.

Please check for the latest version at www.saj-electric.com

Guangzhou Sanjing Electric Co., Ltd.

**Building e-Energy Management Solution Provider** 



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# **Chapter 1 Safety Precautions**

### 1.1 Scope of Application

This User Manual describes instructions and detailed procedures for installing, operating, maintaining, and troubleshooting of the following SAJ on-grid inverters:

R5-3K-S2; R5-3.6K-S2; R5-4K-S2; R5-5K-S2; R5-6K-S2; R5-7K-S2; R5-8K-S2

Please keep this manual all time available in case of emergency.

# 1.2 Safety Instructions



 $\cdot$  DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.

# Λw

#### WARNING

 $\cdot$  WARNING indicates a hazardous situation which, if not avoided, can result in death or serious injury or moderate injury.

# ! CAUTION

· CAUTION indicates a hazardous condition which, if not avoided, can result in minor or moderate injury.



#### NOTICE

· NOTICE indicates a situation that can result in potential damage, if not avoided.



# 1.3 Target Group

Only qualified electricians who have read and fully understood all safety regulations contained in this manual can install, maintain and repair the inverter. Operators must be aware of the high-voltage device.

# **Chapter 2 Preparation**

# 2.1 Safety Instructions



#### DANGER

- · There is possibility of dying due to electrical shock and high voltage.
- · Do not touch the operating component of the inverter, it might result in burning or death.
- · To prevent risk of electric shock during installation and maintenance, please make sure that all AC and DC terminals are plugged out.
- · Do not touch the surface of the inverter while the housing is wet, otherwise, this may cause electrical shock.
- · Do not stay close to the inverter while there are severe weather conditions including storm, lighting, etc.
- · Before opening the housing, the SAJ inverter must be disconnected from the grid and PV generator; you must wait for at least five minutes to let the energy storage capacitors completely discharged after disconnecting from power source.



#### WARNING

- · The installation, service, recycling and disposal of the inverters must be performed by qualified personnel only in compliance with national and local standards and regulations.
- · Any unauthorized actions including modification of product functionality of any form may cause lethal hazard to the operator, third parties, the units or their property. SAJ is not responsible for the loss and these warranty claims.
- · The SAJ inverter must only be operated with PV generator. Do not connect any other source of energy to the SAJ inverter.
- · Be sure that the PV generator and inverter are well grounded in order to protect properties and persons.



# CAUTION

- $\cdot$  The solar inverter will become hot during operation. Please do not touch the heat sink or peripheral surface during or shortly after operation.
- · Risk of damage due to improper modifications.



- · Public utility only.
- $\cdot$  The solar inverter is designed to feed AC power directly to the public utility power grid; do not connect AC output of the inverter to any private AC equipment.



# 2.2 Explanations of Symbols

Symbol	Description		
1	Dangerous electrical voltage This device is directly connected to public grid, thus all work to the inverter shall only be carried out by qualified personnel.		
A Comin	Danger to life due to high electrical voltage  There might be residual currents in inverter because of large capacitors. Wait for 5 minutes before you remove the front lid.		
<u></u>	Notice, danger! This is directly connected with electricity generators and public grid.		
	Danger of hot surface  The components inside the inverter will release a lot of heat during operation.  Do not touch metal plate housing during operating.		
	An error has occurred Please go to Chapter 9 "Troubleshooting" to remedy the error.		
Z	This device shall not be disposed of in residential waste Please go to Chapter 8 "Recycling and Disposal" for proper treatments.		
X	Without Transformer This inverter does not use transformer for the isolation function.		
CE	CE Mark With CE mark & the inverter fulfills the basic requirements of the Guideline Governing Low-Voltage and Electro-magnetic Compatibility.		
CAC	CQC Mark The inverter complies with the safety instructions from China's Quality Center.		
Risk of electric shock 100 part of the total substitution of the total	No unauthorized operations or modifications  Any unauthorized operations or modifications are strictly forbidden, if any defect or damage (device/person) occurs, SAJ shall not take any responsibility for it.		



# **Chapter 3 Product Information**

# 3.1 Application Scope of Products

R5-XK-SX products are on-grid single phase inverters without transformers, and the inverters are important components of on-grid solar power systems.

The R5 inverter converts the DC generated by solar panels into AC which is in accordance with the requirements of public grid and send the AC into the grid, Figure 3.1 shows the structural diagram of the typical application system of R5 inverter.

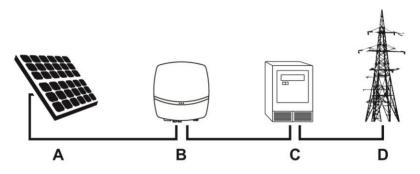


Figure 3.1 R5 series application

Name	Description	Remarks	
A	Solar panels	Monocrystalline or polycrystalline silicon, and thin-film PV modules with II protection and need no ground connection	
В	Inverters	R5-3K/3.6K/4K/5K/6K/7K/8K-S2	
С	Metering equipment	Standard metering tool for measuring the output electric power of inverters.	
D	Power grid	TT, TN-C, TN-S, TN-C-S	



# 3.2 Specification for Product Model

$$\underline{R5} - \underline{XK} - \underline{S2}$$

- ① R5 represents for product name.
- ② XK represents rated power XkW of inverter, for example 3K means 3kW.
- 3 S means single phase; 2 represents that the inverter has the function of dual MPPT.

### 3.3 Overview of Products

The dimensions of R5 series products are shown in Figure 3.2 and Figure 3.3.

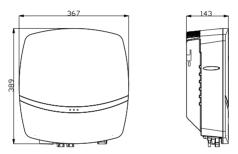


Figure 3.2 Dimensions of R5-3K/3.6K/4K/5K/6K-S2

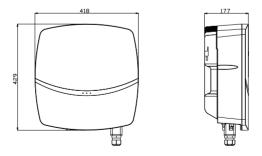


Figure 3.3 Dimensions of R5-7K/8K-S2



# 3.4 Datasheet

# R5-3K/3.6K/4K/5K/6K-S2

Туре	R5-3K-S2	R5-3.6K-S2	R5-4K-S2	R5-5K-S2	R5-6K-S2
Input (DC)					
Max. PV Array Power [Wp]@STC	3990	4788	5320	6650	7980
Max. DC Voltage [V]	600				
MPPT Voltage Range [V]			90-550		
Nominal DC Voltage [V]			360		
Start Voltage [V]			100		
Min. DC Voltage [V]			80		
Max. DC Input Current [A]			12.5/12.5		
Max. DC Short Current [A]			15/15		
Number of DC Connection Sets per MPPT			1/1		
Number of MPPT			2		
Backfeed Current [A]			0		
Output (AC)					
Rated AC Power [W]	3000	3680	4000	4999	6000
Max. AC Power [VA]	3300	3680	4400	4999	6000
Rated AC Current [A]	13.1	16	17.4	21.7	26.1
Max. AC Current [A]	14.4	16	19.2	21.7	26.1
Current Inrush [A]	50				
Max. AC Fault Current [A]	28.8	32	38.4	43.4	52.2
Max. AC Over Current Protection [A]	25.92	28.8	34.56	39.06	46.98
Nominal AC Voltage/Range [V]	220,230,240/180-280				
Grid Frequency/ Range [Hz]		50,	,60/45-55,55	-65	
Power Factor [cos φ]		0.8 le	ading~0.8 la	gging	
Total Harmonic Distortion [THDi]	< 2%				
Feed-in	L+N+PE				
Efficiency					
Max. Efficiency	97.8%	98.0%	98.0%	98.1%	98.2%
Euro Efficiency	97.2%	97.5%	97.5%	97.6%	97.6%
MPPT Accuracy	>99.5%				
Protection	Protection				
Internal Over-voltage Protection	Integrated				



DC Insulation Monitoring	Integrated		
DCI Monitoring	Integrated		
GFCI Monitoring	Integrated		
Grid Monitoring	Integrated		
AC Short Circuit Current Protection	Integrated		
AC grounding detection	Integrated		
DC Surge Protection	Integrated		
AC Surge Protection	Integrated		
Thermal Protection	Integrated		
Anti-island protection monitoring	AFD		
Interface			
AC Connection	Plug-in connector		
DC Connection	MC4		
Human Machine Interface	LED+(Bluetooth/Wi-Fi+APP)		
Communication Port	RS232(USB)+RS485(RJ45) +DRM(RJ45)		
Communication Mode	Wi-Fi/GPRS/4G(Optional)		
General Data			
Topology	Transformerless		
Consumption at Night [W]	<0.2		
Consumption at Standby [W]	6		
Operating Temperature Range	-40°C∼+60°C[45° C to 60° C with derating]		
Cooling Method	Natural Convection		
Ambient Humidity	0%∼100% Non-condensing		
Altitude	4000m(>3000m power derating)		
Noise [dBA]	<25		
Ingress Protection	IP65		
Mounting	Rear Panel		
Dimensions[H*W*D] [mm]	389*367*143		
Weight [kg]	12.2		
Standard Warranty [Year]	5(standard)/10/15/20/25(Optional)		
	CQC NB/T 32004,EN62109-1/2,EN61000-6-1/2/3/4,		
Applicable Standard	EN50438,EN50549,C10/C11,IEC62116,IEC61727,RD1699,		
	G98,G99,UNE206006,UNE206007-1,CEI0-21,AS/NZS4777.2		



# R5-7K/8K-S2

Туре	R5-7K-S2	R5-8K-S2	
Input (DC)			
Max. PV Array Power [Wp]@STC	9310	10640	
Max. DC Voltage [V]	600		
MPPT Voltage Range [V]	90-:	550	
Nominal DC Voltage[V]	36	50	
Start Voltage [V]	10	00	
Min. DC Voltage [V]	8	0	
Max. DC Input Current [A]	25/1	2.5	
Max. DC Short Current [A]	30/	15	
Number of DC Connection Sets per MPPT	2/	1	
Number of MPPT	2	2	
Backfeed Current [A]	(	)	
Output (AC)			
Rated AC Power [W]	7000	8000	
Max. AC Power [VA]	7700	8000	
Rated AC Current [A]@230Vac	30.5	34.8	
Max. AC Current [A]	33.5	34.8	
Current Inrush [A]	50		
Max. AC Fault Current [A]	67	69.6	
Max. AC Over Current Protection [A]	60.3	62.64	
Nominal AC Voltage/ Range [V]	220,230,240/180-280		
Grid Frequency/ Range [Hz]	50, 60/45-55, 55-65		
Power Factor [cos φ]	0.8 leading~0.8 lagging		
Total Harmonic Distortion [THDi]	< 2%		
Feed-in	L+N+PE		
Efficiency			
Max. Efficiency	98.2%	98.3%	
Euro Efficiency	97.7%	97.8%	
MPPT Accuracy	>99.5%		
Protection			
Internal Over-voltage Protection	Integrated		
DC Insulation Monitoring	Integrated		
DCI Monitoring	Integrated		



GFCI Monitoring	Integrated		
Grid Monitoring	Integrated		
AC Short Circuit Current Protection	Integrated		
AC grounding detection	Integrated		
DC Surge Protection	Integrated		
AC Surge Protection	Integrated		
Thermal Protection	5		
	Integrated		
Anti-island Protection Monitoring	AFD		
Interface			
AC Connection	Terminal Block		
DC Connection	MC4		
Human Machine Interface	LED+(Bluetooth/Wi-Fi+APP)		
Communication Port	RS232(USB)+RS485(RJ45) +DRM(RJ45)		
Communication Mode	Wi-Fi/GPRS/4G(Optional)		
General Data			
Topology	Transformerless		
Consumption at Night [W]	<0.2		
Consumption at Standby [W]	6		
Operating Temperature Range	-40°C∼+60°C[45° C to 60° C with derating]		
Cooling Method	Natural Convection		
Ambient Humidity	0-100% Non-condensing		
Altitude	4000m(>3000m power derating)		
Noise [dBA]	<25		
Ingress Protection	IP65		
Mounting	Rear Panel		
Dimensions [H*W*D][mm]	429*418*177		
Weight [kg]	18		
Standard Warranty [Year]	5(standard)/10/15/20/25(Optional)		
	CQC NB/T 32004,EN62109-1/2,EN61000-6-1/2/3/4,		
Applicable Standard	EN50438,EN50549,C10/C11,IEC62116,IEC61727,RD1699,		
	G98,G99,UNE206006,UNE206007-1,CEI0-21,AS/NZS4777.2		
Note: 1 The shows peremeters might be slightly modified according to different grid codes			

Note: 1. The above parameters might be slightly modified according to different grid codes.

2.If you need more information about our product certifications, please contact our sales.



# **Chapter 4 Instructions for Installation**

# 4.1 Safety Instructions



#### DANGER

- · Dangerous to life due to potential fire or electricity shock.
- · Do not install the inverter near any inflammable or explosive items.
- This inverter will be directly connected with HIGH VOLTAGE power generation device; the installation must be performed by qualified personnel only in compliance with national and local standards and regulations.



# NOTICE

- · This equipment meets the pollution degree II.
- · Inappropriate or the harmonized installation environment may jeopardize the life span of the inverter.
- · Installation directly exposed under intensive sunlight is not recommended.
- · The installation site must be well ventilated.

#### 4.2 Pre-installation Check

# 4.2.1 Check the Package

Although SAJ's inverters have surpassed stringent testing and are checked before leaving factory, it is still possible that the inverters may suffer damages during transportation. Please check the package for any obvious signs of damage, and if such evidence is present, do not open the package and contact your dealer as soon as possible.

# 4.2.2 Check the Assembly Parts

Please refer to the packing list inside the package container.



#### 4.3 The Determination of the Installation Method and Position

#### 4.3.1 Mounting Method

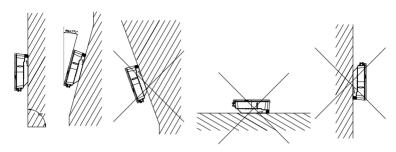


Figure 4.1 Mounting method

- ① The equipment employs natural convection cooling method, and it can be installed indoor or outdoor.
- ② Please install the equipment under the guidance of Figure 4.1. Vertical installation on floor level is recommended. Mount vertically or tilted backwards by max. 15°. Never install the inverter tilted forwards, sideways, horizontally or upside down.
- 3 Considering convenience for maintenance, please install the equipment at a position in parallel with line of sight.
- ④ When mounting the inverter, please consider the solidity of wall for inverter, including accessories. Please ensure the Rear Panel tightly.

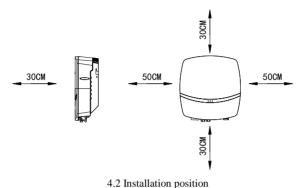
Before installation, make sure that the wall has enough strength to hold the screws and bear the weight of the equipment. Please make sure the equipment is installed properly.

#### 4.3.2 Installation Position

Do not expose the inverter to direct solar irradiation as this could cause power derating due to overheating. The ambient temperature should be between -40°C  $\sim$  +60°C(-40° F  $\sim$  140° F)to ensure optimum operation. Choose locations with sufficient air exchange. Ensure additional ventilation, if necessary.



To make sure the installation spot is suitably ventilated, if multiple SAJ on-grid olar inverters are installed in the same area, the following safety clearance in Figure 4.2 shall be followed for proper ventilation conditions.



# **4.4 Mounting Procedure**

### 4.4.1 Mark the Positions of the Drill Holes of the Rear Panel

The mounting position should be marked as shown in Figure 4.3 & Figure 4.4.

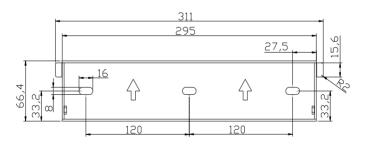


Figure 4.3 Dimensions of rear panel of R5-3K/3.6K/4K/5K/6K-S2



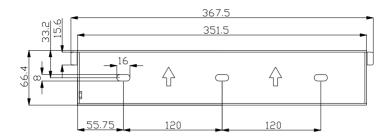


Figure 4.4 Dimensions of rear panel of R5-7K/8K-S2

### 4.4.2 Drill Holes and Place the Expansion Tubes

According to the guides, drill 3 holes in the wall (in conformity with position marked in Figure 4.5), and then place expansion tubes in the holes using a rubber mallet

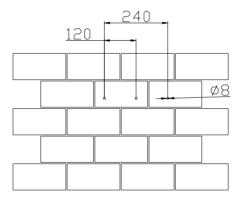


Figure 4.5 Drill holes' dimensions of R5-3K/3.6K/4K/5K/6K/7K/8K-S2

#### 4.4.3 Mount the Screws and the Rear Panel

The panels should be mounted in the mounting position by screws as shown in Figure 4.6.



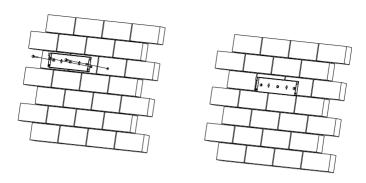


Figure 4.6 Mount the rear panel of R5-3K/3.6K/4K/5K/6K/7K/8K-S2

#### 4.4.4 Mount the Inverter

Carefully mount the inverter to the rear panel as shown in Figure 4.7 and 4.8, Make sure that the rear part of the equipment is closely mounted to the rear panel.

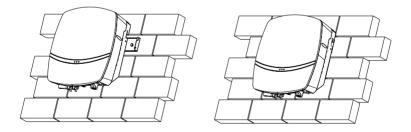


Figure 4.7 Mount R5-3K/3.6K/4K/5K/6K/7K/8K-S2 inverter



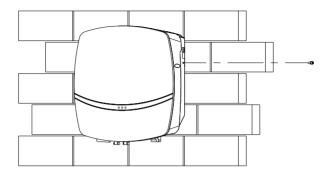


Fig. 4.8 Fasten the inverter and hanging panel with screws

#### 4.4.5 Install Anti-theft Lock

As shown in figure 4.9, anti-theft lock could be added to the inverter and hanging panel. Diameter of the lock hole is  $\varphi$ 6.0mm and anti-theft lock with a  $\varphi$ 5.0mm diameter of lock hook shall be recommended.

Users shall prepare anti-theft lock by themselves.

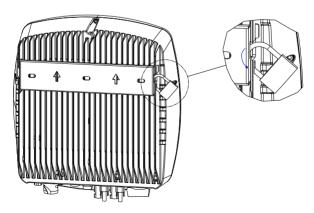


Figure 4.9 Install anti-theft lock



# **Chapter 5 Electrical Connection**

# 5.1 Safety Instruction for Hot-line Job

Electrical connection must only be operated by professional technicians. Please keep in mind that the inverter is a bi-power supply equipment. Before connection, necessary protective equipment must be employed by technicians, including insulating gloves, insulating shoes and safety helmet.



- · Dangerous to life due to potential fire or electricity shock.
- · When power-on, the equipment should be in conformity with national rules and regulations.
- · The direct connection between the inverter and high voltage power systems must be operated by qualified technicians in accordance with local and national power grid standards and regulations.



· When the PV array is exposed to light, it supplies a DC voltage to the inverter.



- $\cdot$  Electrical connection should in conformity with proper stipulations, such as stipulations for cross-sectional area of conductors, fuse and ground protection.
- · The overvoltage category on DC input port is II, on AC output port is III.



# **5.2 Specifications for Electrical Interface**

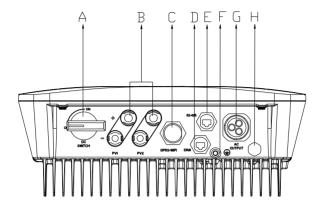


Figure 5.1 Electrical interface of R5-3K/3.6K/4K/5K/6K-S2

Code	Name	
A	DC Switch(Optional)	
В	DC Input	
С	RS232 Communication(GPRS/Wi-Fi/4G)	
D	DRM	
E	RS485 Communication	
F	Ground Connection	
G	AC Output	
Н	Decompression Valves	

Table 5.1 Specifications for interface



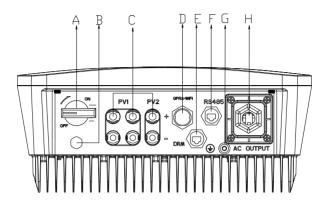


Figure 5.2 Electrical interface of R5-7K/8K-S2

Code	Name	
A	DC Switch(Optional)	
В	Decompression Valves	
C	DC Input	
D	RS232 Communication(GPRS/Wi-Fi/4G)	
E	DRM	
F	RS485 Communication	
G	Ground Connection	
Н	AC Output	

Table 5.2 Specifications for interface



### 5.3 AC Connection

Туре	Wire cross sectional area recommended value/max. value (mm²)	External diameter (mm)
R5-3K/3.6K/4K/5K/6K-S2	4.0 /6.0	4.2~5.3
R5-7K/8K-S2	3*8.37/3*10	15~22

Table 5.3 Recommended power grid connecting cable specification

If the grid-connection distance is too far, please select AC cable with larger diameter as per the actual condition.

#### 5.3.1 GND of the Inverter.

After penetrating the external hex head screw through OT terminal of the grounding line, screw in the grounding port of enclosure of the inverter in clockwise direction and make sure it's screwed up tightly.

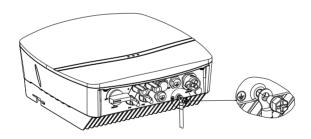


Fig. 5.3 Inverter ground protection

### 5.3.2 R5-3K/3.6K/4K/5K/6K-S2 AC Side Electrical Connection

① Feed the AC cable through the AC waterproof hole.





Figure 5.4 Feed cable

2 Connect the cables according to connection marks of L, N and PE.

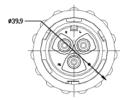


Figure 5.5 Connect cable

③ Screw all parts of the AC connector.



Figure 5.6 Screw the connector

④ Connect the AC connector to the equipment securely, ensuring the pins are connected directly. Then the connection of AC cable is completed.



Figure 5.7 Connect the inverter



#### 5.3.3 R5-7K/8K-S2AC Side Electrical Connection

① Screw off the screws at the AC output wire cover and take out the cover. Penetrate the AC cable of which the insulation layers has been peeled off through the AC waterproof locking screw hole of the cover. Lock L wire, N wire and PE wire tightly as per the marked connection positions on the interface board.

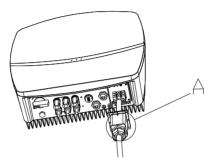


Fig. 5.8 Connecting the cable

② After fixing the cover at the AC output wire terminal with screws, tighten up the AC waterproof nut.



Fig. 5.9 Tighten up AC interface protective cover and the locker



### 5.4 DC Side Connection

Cross-sectional area	Outside diameter of the cables	
Scope Recommended value		(mm)
4.0-6.0	4.0	4.2~5.3

Table 5.4 Recommended specifications of DC cables

DC connector is made up of the positive connector and the cathode connector

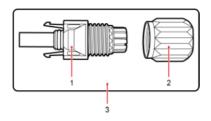


Figure 5.10 Positive connector

1. Insulated enclosure 2. Lock screw 3. Positive connector

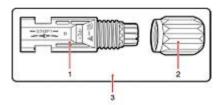


Figure 5.11 Cathode connector

1. Insulated enclosure 2. Lock screw 3. Cathode connector



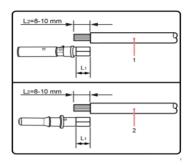
### NOTICE

- $\cdot$  Please place the connector separately after unpacking in order to avoid confusion for connection of cables.
- · Please connect the positive connector to the positive side of the solar panels, and connect the cathode connector to the cathode side of the solar side. Be sure to connect them in right position.



#### **Connecting Procedures:**

- 1. Tighten the lock screws on positive and cathode connector.
- 2. Use specified strip tool to strip the insulated enclosure of the positive and cathode cables with appropriate length.



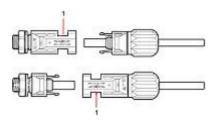
1.Positive cable

2. Cathode cable

Figure 5.12 Connecting cables

- 3. Feed the positive and cathode cables into corresponding lock screws.
- 4. Put the metal positive and cathode terminals into positive cable and cathode cable whose insulated enclosure has been stripped, and crimp them tightly with a wire crimper. Make sure that the withdrawal force of the pressed cable is bigger than 400N.
- 5. Plug the pressed positive and cathode cables into relevant insulated enclosure, a "click" sound should be heard or felt when the contact cable assembly is seated correctly.
- 6. Fasten the lock screws on positive and negative connectors into respective insulated enclosure and make them tight.
- 7. Connect the positive and cathode connectors into positive and negative DC input terminals of the inverter, a "click" sound should be heard or felt when the contact cable assembly is seated correctly.





1. Connection port

Figure 5.13 Connect the inverter



- $\cdot$  Before inserting the connector into DC input terminal of the inverter, please make sure that the DC switch of the inverter is OFF.
- ·Please use the original H4 terminal to install.



# **5.5 Communication Connection**

R5 inverter is standardly equipped with a RS485 interface, a DRM interface and a RS232 interface.

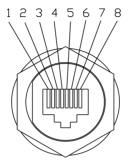


Figure 5.14 RS 485 pin and DRM pin

Pin Number	Description	Effect	
1	White-orange	NC	
2	Orange GND_W		
3	White-green	+7V_W	
4	Blue NC		
5	White-blue	NC	
6	Green	NC	
7	White-brown RS485-A		
8	Brown RS485-B		

Table 5.5 RS485 pin port definition

Pin No.	Name
1	NC
2	NC
3	NC



4	NC	
5	REF GEN	
6	COM LOAD	
7	NC	
8	NC	

Table 5.6 Demand Response Modes(DRM)

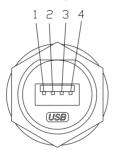


Figure 5.15 RS 232 pin

Pin Number	Description	Effect
1	+7V	Power supply
2	RS-232 TX	Send data
3	RS-232 RX Receive data	
4	GND	Ground wire

Table 5.7 USB pin port definition

- 1. USB interface could be externally connected with eSolar GPRS/4G module, for operation in details please refer to eSolar GPRS/4G module quick installation guide.
- 2. USB interface could be externally connected with eSolar WiFi module, for operation in details please refer to eSolar WiFi module quick installation guide.



# **Chapter 6 Debugging Instructions**

# 6.1 Introduction of Human-computer Interface

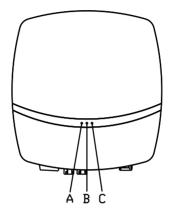


Figure 6.1 Human-computer interface

#### A/B/C are double-color LED lamps which could show green light or red light at the same time

LED lamps state		Description
Green	Flicker: 3 s/time	The inverter is just on power.
	Flicker:0.5 s/time	The inverter is in second countdown on-grid state.
	Always light on	The inverter is in normal on-grid state.
Red -	Flicker:1 s/time	The inverter hasn't been initialized.
	Always light on	Inverter reports faults.
Green lamp and red lamp 0.5 s/time flickering in alternative		Inverter firmware upgrading.

Table 6.1 Interface description



# **6.2 Monitoring Operation**

- There is no LCD display screen in R5 series products and they could be monitored through eSolar APP.
- This equipment is standardly equipped with a USB interface which could transfer GPRS/4G module(with built-in Bluetooth) and Wi-Fi module to monitor running state of the equipment.

#### 6.2.1 APP Introduction

eSolar could achieve communication with the equipment via Bluetooth, GPRS/4G and Wi-Fi and it is an APP for nearby and remote monitoring.

#### Download APP

Installers using iOS system could search for "eSolar O&M" in App Store and download this App.

Installers using Android system could search for "eSolar O&M" in Google play and download this App.

For iOS/Android system, installers could visit SAJ eSolar O&M Portal: https://fop.saj-electric.com and scan the QR code to download eSolar O&M APP.

Account---Please use the installer account to login.

Note: For the end user, please download and install the "eSolar Air" APP and log in to the APP or SAJ eSolar O&M Portal to register your account.

#### 6.2.2 Nearby Monitoring

Connecting way 1 — Bluetooth connection

After installing the eSolar GPRS/4G module(with built-in Bluetooh) the mobile phone could be directly connected with the inverter via Bluetooth.

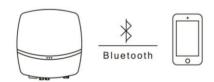
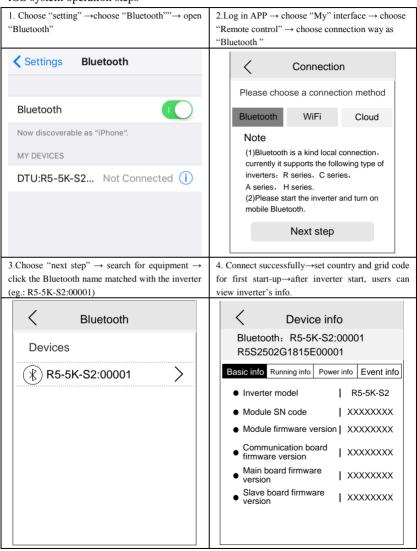


Figure 6.2 Bluetooth connection schematic diagram



#### Connection setting

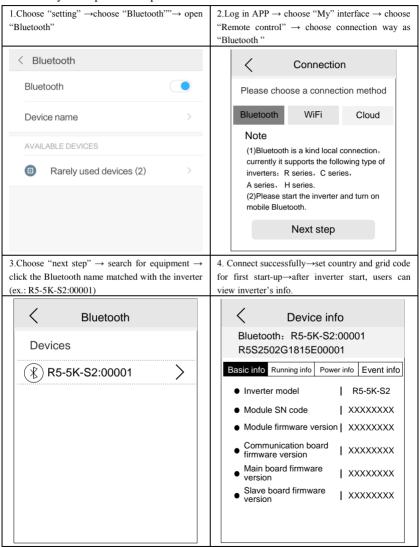
#### iOS system operation steps





#### Connection setting

#### Android system operation steps





#### Equipment information

Communication information of the inverter such as connection way, running state, basic information, running information, power information and events information could be checked.

#### 1. Click "Basic info"

Inverter model, Module SN code, Module firmware version, Communication board firmware version, Main board firmware version, Slave board firmware version could be checked

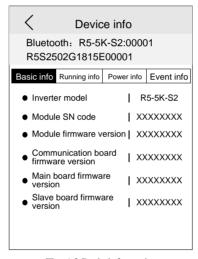


Fig. 6.3 Basic information

### 2. Click "Running info"

PV information (voltage and current at PV terminal), Grid power information (voltage, current and frequency at AC terminal), etc.



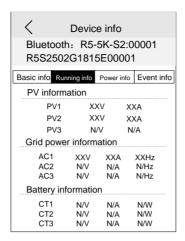


Fig. 6.4 Running information

#### 3. Click "Power info"

Current power, today energy, monthly energy, yearly energy and total energy could be checked.

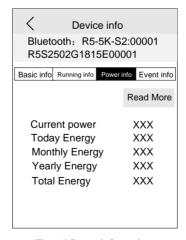


Fig. 6.5 Power information



#### 4. Click "Event info"

Time of the events, events sequence number (referring to fault codes details in Chapter 7 Fault Codes and Common Troubleshooting) and events content of the faults of the inverter could be checked.

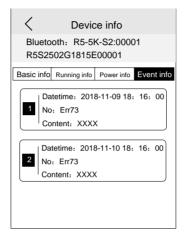


Fig. 6.6 Events information

## Connecting way 2 — Wi-Fi connection

After installing the eSolar WiFi module, the mobile phone could be directly connected with the inverter via Wi-Fi.



Figure 6.7 Wi-Fi connection schematic diagram



#### Connection setting

Please refer to the eSolar WiFi module operating manual for more details in operation.

#### Equipment information

Connection way, running state, basic information, running information, power information and events information of the communication of the inverter could be checked.

#### 1. Click "Basic info"

Inverter model, Module SN code, Module firmware version, Communication board firmware version, Main board firmware version, Slave board firmware version could be checked.

#### 2. Click "Running info"

PV information (voltage and current at PV terminal), Grid power information (voltage, current and frequency at AC terminal), etc.

#### 3. Click "Power info"

Current power, today energy, monthly energy, yearly energy, total energy could be checked.

#### 4. Click "Event info"

Time of the events, events sequence number(referring to fault codes details in Chapter 7 Fault Codes and Common Troubleshooting) and events content of the faults of the inverter could be checked.



## **6.2.3 Remote Monitoring**

- 1. Connect the internet via the eSolar GPRS/4G module, and upload the inverter data onto the server and customers could monitor running information of the inverter remotely via the eSolar Web Portal or their mobile customer terminals.
- 2. Connect the internet via the eSolar WiFi module, and upload the inverter data onto the server and customers could monitor running information of the inverter remotely via the eSolar Web Portal or their mobile customer terminals.



# **Chapter 7 Fault Code and Troubleshooting**

Error Code	Explanation		
01	Relay Error Master		
02	Storer Error Master		
03	High Temperature Master		
04	Low Temperature Master		
05	Interior Communication Error Master		
06	GFCI Devices Error Master		
07	DCI Devices Error Master		
08	Current Sensor Error Master		
09	Grid Over Voltage Master		
10	Grid Low Voltage Master		
15	High average voltage of 10 minutes Master		
18	Over Frequency Master		
19	Low Frequency Master		
24	Grid Lost Error Master		
27	GFCI Error Master		
28	DCI Error Master		
31	Insulation Error Master		
33	Over Bus Voltage Master		
34	Under Bus Voltage Master		
35	Overcurrent Master		
38	Bus Hardware Overvoltage Master		
39	PV1 Hardware Overcurrent Master		
40	PV2 Hardware Overcurrent Master		
41	Hardware Overcurrent Master		
44	Null line voltage to earth fault Master		
45	Fan Error Master		
49	Loss of communication between Power Meter and Control Board		
	Master		
50	Interior Communication Error Slave		



Error Code	Explanation		
51	Voltage Consistency Error Slave		
54	Frequency Consistency Error Slave		
57	GFCI Consistency Error Slave		
61	Overvoltage Slave		
62	Under Voltage Slave		
67	Over Frequency Slave		
68	Under Frequency Slave		
73	Grid Lost Error Slave		
76	PV1 Overvoltage Slave		
77	PV2 Overvoltage Slave		
81	Loss of Communication between Display Panel and Control Board		
	Master		
86	DRM0 Error Master		

Table 7.1 Error Code

## General troubleshooting methods for inverter are as follows:

Fault Information	Troubleshooting	
Relay Error	If this error occurs frequently, please contact your distributor	
Relay Elloi	or call SAJ technical support.	
Storer Error	If this error occurs frequently, please contact your distributor	
Storer Error	or call SAJ technical support.	
	Check whether the radiator is blocked, whether the inverter is	
High Temperature	in too high or too low temperature. If the above mentioned are	
Error	in normal, please contact your distributor or call SAJ	
	technical support.	
GFCI Device Error	If this error occurs frequently, please contact your distributor	
	or call SAJ technical support.	
DCI Device Error	If this error occurs frequently, please contact your distributor	
DCI Device Effor	or call SAJ technical support.	
Current Sensor Error	If this error occurs frequently, please contact your distributor	
	or call SAJ technical support.	
	·Check the volt of the grid.	
AC Voltage Error	·Check the connection between the inverter and the grid.	
	·Check the settings of the on-grid standards of the inverter.	



Fault Information	Troubleshooting
	·If the volt. of the grid is higher than the volt. regulated by
	local grid, please inquire the local grid workers whether they
	can adjust the volt. at the feed point or change the value of the
	regulated volt.
	If the volt. of the grid is in regulated range as allowed and
	monitoring portal still shows this error, please contact your
	distributor or call SAJ technical support.
	Check the setting of country and frequency of the local grid, if
Frequency Error	the above mentioned are in normal, please contact your
	distributor or call SAJ technical support.
	Check the connection status between the AC side of the
Grid Lost Error	inverter and the grid, if the above mentioned are in normal,
	please contact your distributor or call SAJ technical support.
	Check the insulation resistance of the positive side and
	cathode side of the solar panel; check whether the inverter is
GFCI Error	in wet environment; check the grounding of the inverter. If the
	above mentioned are in normal, please contact your
	distributor or call SAJ technical support.
DCI Error	If this error always exists, please contact your distributor or
DCI EIIOI	call SAJ technical support.
	Check the insulation resistance of the positive side and
	cathode side of the solar panel; check whether the inverter is
ISO Error	in wet environment; check whether the grounding of the
ISO EHOI	inverter is loose or not. If the above mentioned are in normal,
	please contact your distributor or call SAJ technical support.
	Check the connection status between the inverter and the grid
Overcurrent	and test whether the volt. of the grid is stable or not, if the
Overcurrent	above mentioned are in normal, please contact your
	distributor or call SAJ technical support.
	Check the settings of the solar panel. SAJ designer can help
Over Bus Voltage	you. If the above mentioned are in normal, please contact
	your distributor or call SAJ technical support.
PV Overcurrent	If this error exists always, please contact your distributor or
1 v Overcuiteiit	call SAJ technical support.
	Check the settings of the solar panel. SAJ designer can help
PV Voltage Fault	you. If the above mentioned are in normal, please contact
	your distributor or call SAJ technical support.
Lost Communication	Check the connection of communication cables between



Fault Information	Troubleshooting	
	control board and display board. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.	
Null line-to-earth voltage fault	Check if connection of the AC output grounding terminal is stable and reliable. If the condition as above is normal, please contact your distributor or call SAJ technical support.	

Table 7.2 Troubleshooting

## **Chapter 8 Recycling and Disposal**

This device should not be disposed as residential waste. An inverter that has reached the end of its life and is not required to be returned to your dealer must be disposed carefully by an approved collection and recycling facility in your area.



# **Chapter 9 Contact SAJ**

## Guangzhou Sanjing Electric Co., Ltd.

SAJ Innovation Park, No.9, Lizhishan Road, Guangzhou Science City, Guangdong, P.R.China.

Web: http://www.saj-electric.com

## **Technical Support & Service**

Tel:+86 20 6660 8588

Fax:+86 20 6660 8589

E-mail: service@saj-electric.com

#### **International Sales**

Tel: +86 20 6660 8618/6660 8619/6660 0082/6660 0086

Fax: +86 20 6660 8589

E-mail:info@saj-electric.com

#### **Domestic Sales**

Tel: +20 6660 0058/6660 0082

Fax: +20 6660 8589



## SAJ Warranty Policy in Australia

#### 1.1 Standard Warranty Period

Guangzhou Sanjing Electric, Co., Ltd ("SAJ") grants a standard warranty period of 66 months (5.5 years) for the R5 series, Sununo Plus series, Suntrio Plus series, Sunfree hybrid series, AC-coupled inverters, starting from the date of shipment from SAJ factory or 60 months (5 years) starting from the date of purchased invoice marked (whichever is longer).

For customer in Australia, SAJ's inverters come with guarantees that cannot be excluded under the Australian Consumer Law. You are entitled to a replacement or refund for a major failure and compensation for any other reasonable foreseeable loss or damage. You are also entitled to have the inverters repaired or replaced if the goods fail to be of acceptable quality and the failure does not amount to a major failure.

### 1.2 Extension of Warranty

The purchaser of SAJ inverters (R5 series, Sununo Plus series, Suntrio Plus series, Sunfree hybrid series and AC-coupled inverters) should extend the warranty period in 18 months from the date of settlement or 30 months from the date of shipment from SAJ by providing the serial number of the unit and purchased receipt (whichever is shorter). You can purchase the warranty extension for 10 years, 15 years, 20 years or 25 years but do not apply the extension beyond the specified date, or else your application will be unacceptable. Please refer to the Warranty Extension Order Form for more details.

Once the purchase of the warranty extension goes into effect, SAJ will send the warranty extension certificate to the customer for confirming the extended warranty period.

## 1.3 Warranty Conditions

If your inverter gets fault and requires troubleshooting, please contact your distributor or dealer directly. Alternatively, feedback briefly to SAJ for logging and



send your scanned warranty card to SAJ Service Team (service@saj-electric.com) by email to process the warranty claim.

During the Warranty Period, SAJ only covers the costs of materials, delivery (land or sea transportation) and other derived expense, for example custom taxation, when you send defective products to SAJ/SAJ distributor or/and SAJ/SAJ distributor send refurbished products to you for replacing any product or parts of the product proved to be defective in design or manufacture. To claim the warranty under the warranty policy of SAJ, you need to supply us with the following information and documentation regarding the faulty inverter:

- (1) Product Model No.(e.g. R5-3K-S2) and serial number (e.g. R5S2302G1821E 00001).
- (2) Copy of the invoice and warranty certificate of the inverter.
- (3) Copy of the installation report and installation date.
- (4) Error message on eSolar Portal ( if available ) or any information which would be helpful to determine the defect.
- (5) Detailed information about the entire system (battery, circuits, etc.).

Documentation of previous claims/exchanges (if applicable).

# 1.4 After receiving above information, SAJ will decide how to proceed the service

- Repaired by SAJ factory, or SAJ authorized service center overhaul.
- Repaired on-site by SAJ Service Center.
- Offer a replacement device of equivalent value according to model.

In the case of an exchange, the remaining portion of the original warranty period will be transferred to the replacement device. You will not receive a new certificate, as your entitlement is documented at SAJ. While the original model stop producing or out of stock, SAJ will provide new model type of inverter or an equivalent value product.

If the inverter needs to be replaced following assessment, SAJ will send a



replacement unit immediately. The defective inverter should be sent back to the closest SAJ Service Center by packing in its original package if possible. SAJ keeps the right to accomplish the warranty service works via SAJ authorized service partner.

#### 1.5 Service after Warranty Expiration

If the inverters for maintenance are out of warranty, SAJ charges an on-site service fee, parts, labor cost and logistic fee to end-user. Detailed standard refers to the listed table.

Item	Return to Factory for Maintenance	On-site Maintenance
Without parts replacement	Labor + Logistic fee (to & from SAJ)	Labor + On-site attendance fee
With parts replacement	Labor + Parts + logistic fee (to & from SAJ)	Labor + On-site attendance fee + Parts

- On-site attendance fee: Cost of travel and time for the technician in attending on-site.
- Parts: Cost of replacement parts (including any shipping/admin fee that may apply).
- Labor: Labor time fee charged for the technician, who is repairing, maintaining, installing (hardware or software) and debugging the faulty product.
- Logistic fee: Cost of delivery, tariff and other derived expense when defective products are sent from user to SAJ or/and repaired products are sent from SAJ to user.

## 1.6 Exclusion of Liability

Any defect caused by the following circumstances will not be covered by the manufacturer's warranty (the Dealers or Distributors are responsible and authorized by SAJ for the following investigation):

- ◆ "Warranty Card" not being sent back to Distributor/Dealer or SAJ;
- ◆ Product modified, parts replaced or attempt to maintain;
- ♦ Changes, or attempted repairs and erasing of series number or seals by non SAJ



#### technician:

- ◆ Incorrect installation or commissioning;
- ◆ Failure in complying with the safety regulations (VDE standards, etc.);
- ◆ The inverter has been improperly stored and damaged while being stored by the Dealer or the end user;
- ◆ Transport damage (including scratch caused by movement inside packaging during shipping). A Claim should be made directly to shipping company/insurance Company as soon as the container/packaging is unloaded and such damage is identified;
- ◆ Failure in following any / all of the user manual, the installation guide and the maintenance regulations;
- ◆ Improper use or misuse of the inverter;
- ◆ Insufficient ventilation of the inverter:
- ◆ Influence of foreign objects and force majeure (lightning, grid overvoltage, severe weather, fire, etc.)
- Any out-of-pocket costs incurred by Installer/Distributor or compensation from electricity production loss are not borne by SAJ in the standard warranty; For further information on SAJ warranty regulation and reliability, please visit our website: www.saj-electric.com.



# **Warranty Card**

The installer should fill in the second form while installing the inverter. For warranty claim, please complete the below forms and send this page to SAJ, attached with the Customer's invoice.

Zip:

F-mail

Country:

## For customer to fill in

Name:

City:

Tel·

Tel:	Fax:		E-mail:
T.C			
Information on device	1		
Device type:		Serial No.(S/N	):
Invoice No:		Commissioning date:	
Fault time:			
Error message (Display reading):			
Brief fault description & photo:			
Signature:		Date:	





## For installer to fill in

Modules used:			
Modules per string:		No. of string:	
Installation company:		Contractor license number:	
Company:			
City:	Country:		Zip:
Tel:	Fax:		E-mail:
Signature:		Date:	



## Guangzhou Sanjing Electric CO., LTD.

ADD: SAJ Innovation Park, No.9, Lizhishan Road, Science City, Tel: +86 20 6660 8588 Zip: 510663 Fax: +86 20 6660 8589

Web: http://www.saj-electric.com

• Due to the continuous improvement of products, technical parameters in this manual are modified without prior notice.